

Redlined Code of Practice (CoP) 1 text for CP1485 'Validation of power transformer and cable/line loss adjustments'

This CP proposes changes to section 4.3.3. We have redlined these changes against Version 10.0.

There is no impact on any other part of this document for this CP.

Amend section 4.3.3 as follows:

4. MEASUREMENT CRITERIA

4.1 Measured Quantities and Demand Values for Metering Systems Registered in CMRS

The following measured quantities and Demand Values are for use with CVA Metering Systems.

4.3.3 Compensation for Power Transformer and Line Losses

Subject to Appendix A paragraph 5(ii) where the Actual Metering Point and the Defined Metering Point do not coincide then a Metering Dispensation shall be applied for and, where necessary, accuracy compensation for power transformer and/or line losses shall be provided to meet the overall accuracy at the Defined Metering Point. Where Appendix A paragraph 5(ii) applies a Metering Dispensation shall not be required and accuracy compensation for power transformer and/or line losses (for the purpose of Section K1.1.6 of the Code) shall be provided or applied to meet the overall accuracy required at the Defined Metering Point.

The accuracy compensation may be achieved either within the Metering Equipment or within the Data Collector's software.

Where accuracy compensation is provided or applied the values used shall be validated in accordance with BSCP32 'Metering Dispensations', recorded and supporting evidence to justify the accuracy compensation criteria shall be available for inspection by the Panel or Technical Assurance Agent.